

IEEE P1547 - Interconnecting DR with Electric Power Systems

Department of Energy - Distributed Energy Resources Road Show

April 29, 2003

Plainfield, Indiana

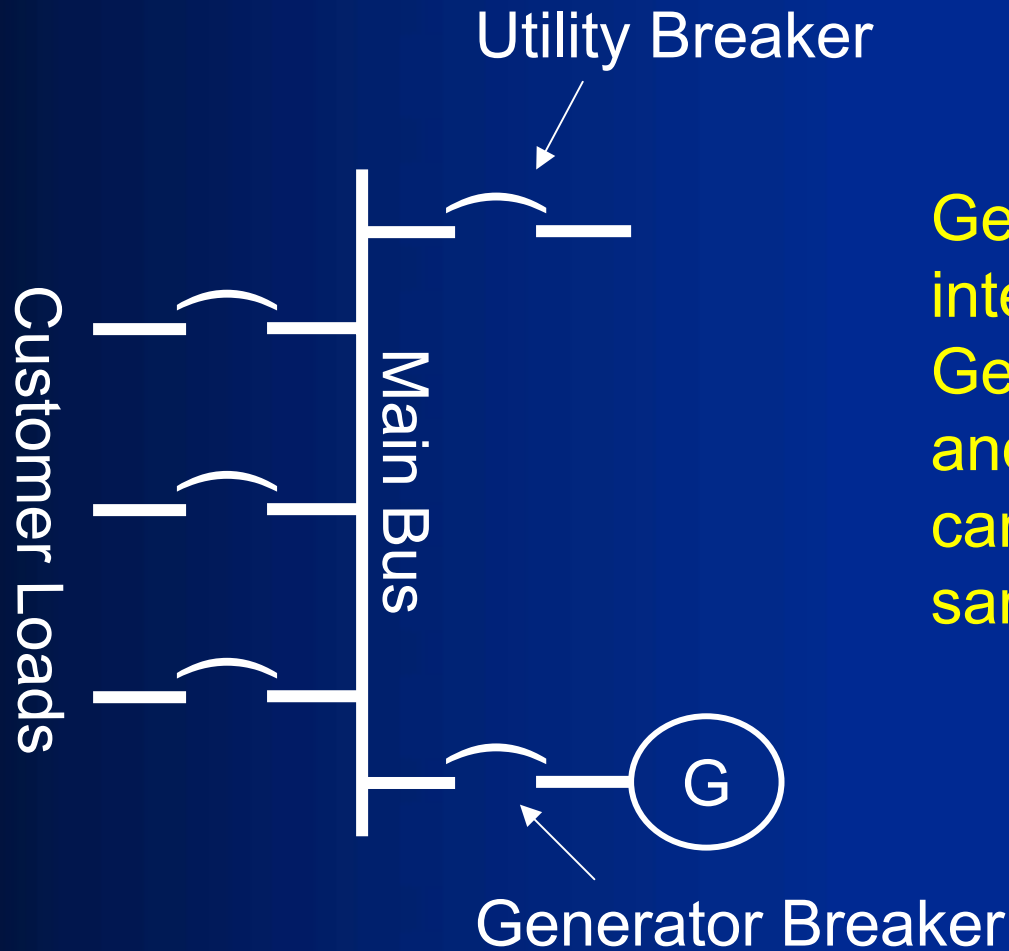
Jim Lemke



What is Interconnection?

- Operating a generator with the output electrically connected to the “grid”
- AKA:
 - Parallel operation
 - Grid Connected
- Not the same as emergency or standby generation where the generator is never electrically connected to the utility system

What is Interconnection?



Generator is interconnected if Generator Breaker and Utility Breaker can be closed at the same time.

Generators That Might Interconnect



Photovoltaic



Microturbines



Wind



Reciprocating Engines



Fuel Cells

Why is Interconnection a Barrier to DG?

- No Uniform Interconnection Rules or Standards
 - Requirements Vary From Utility to Utility
 - Unpredictable Cost
- Unlike Transmission, Utility Distribution Systems Have Been Designed for One Way Power Flow
 - DG Creates Problems with Overcurrent Protection, Voltage Regulation, and Safety, Just to Name a Few

IEEE P1547

- Addresses the “uniform standard” issue
- Technical specifications and requirements to interconnect generators with aggregate capacity of 10 MVA or less with the electric power system

IEEE P1547 History & Status

- Working Group initiated activity in 1998
- September 2002 - Ballot of Draft 10 passed Working Group with 90% affirmative vote
- March 2003 - Addressed negative votes resulting in recirculated Draft 11 which passed with 91% affirmative vote
- Next Step - IEEE Standards Board approval anticipated for June 2003

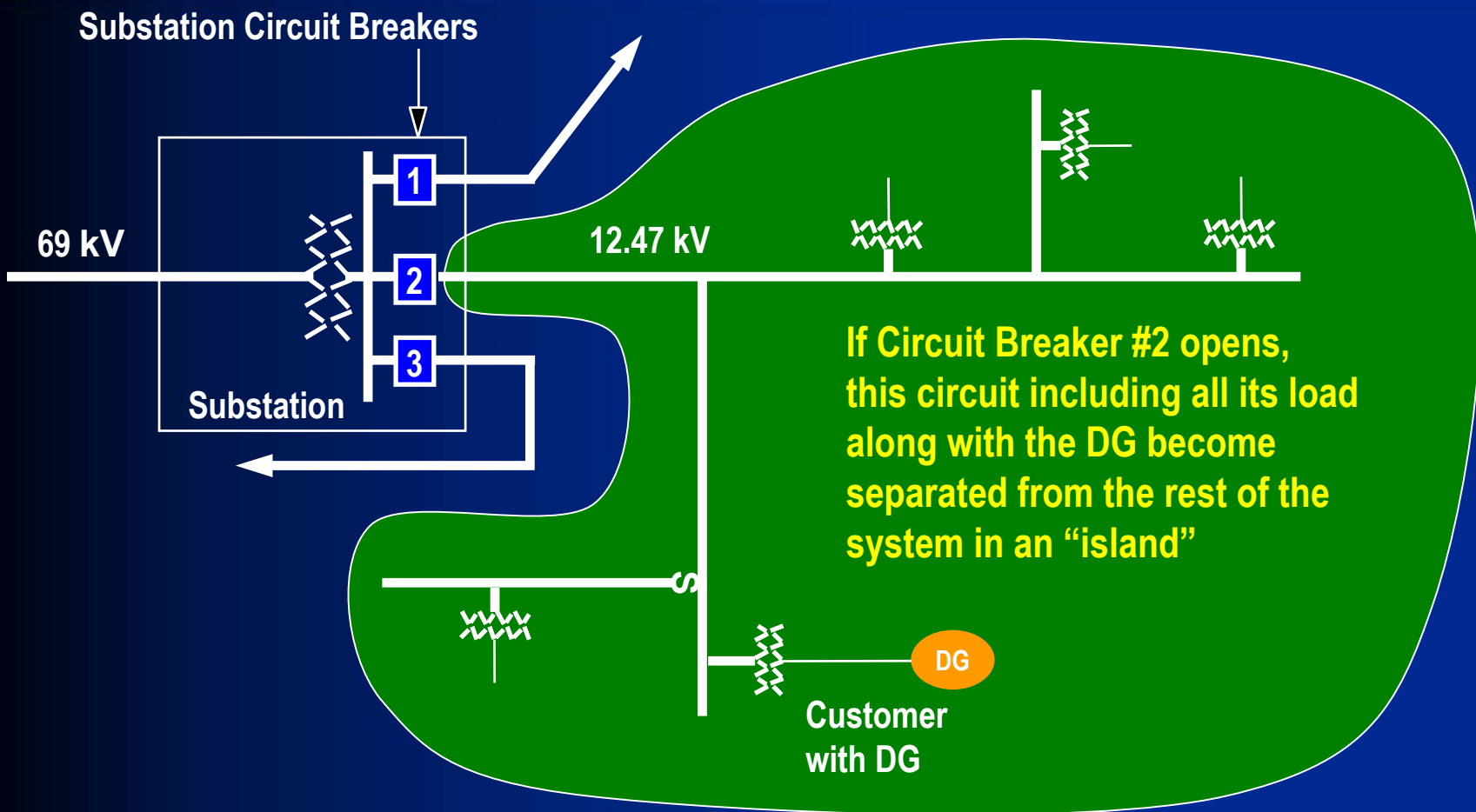
IEEE P1547 Technical Issues

- Determination that some requirements are met can be done by type testing of interconnection equipment
 - Response to abnormal voltage & frequency
 - Synchronization
 - Interconnect Integrity
 - Unintentional islanding (active techniques only)
 - Limitation of DC Injection
 - Harmonics
- “Certification” concept
 - Does not imply that all interconnection requirements are met and the device can be used anywhere

IEEE P1547 Technical Issues

- Determination that other requirements are met can only be done by an installation design evaluation that includes utility system characteristics at the DR site.
 - Impact on utility system voltage
 - Grounding integration
 - Isolation device
 - Area EPS fault sensing
 - Reclosing coordination
 - Flicker
 - Unintentional Islanding (passive techniques)

Unintentional Islanding



Technical Issues Not Addressed by IEEE P1547

- Impact on utility overcurrent protection scheme
- Penetration limits
 - There is a lot we don't know about the effects of significant DG penetration.
- Redundancy
- Acceptable methods to meet requirements
- Dynamic character of distribution systems
 - Loads change - increasing or decreasing
 - Configuration changes frequently

Screens

- Is the Interconnection Simple or Complex?
- Way to determine situations where:
 - The likelihood is high that a certified device will work with little or no additional requirements
 - The effort needed to evaluate conformance with non-certifiable requirements is very minimal

The Whole Interconnection Picture

- Technical Standard - IEEE P1547
- Technical Issues not addressed by P1547
- Application & Approval Procedures
 - Who to contact
 - How long should it take
 - Fees
 - Screens
- Responsibilities of DG & Utility
 - Who pays for what
 - Interconnection Agreement

Additional P1547 Series Documents Under Development

- P1547.1 Standard for Conformance Tests
- P1547.2 Application Guide
- P1547.3 Guide for Monitoring, Information Exchange and Control
- Ongoing revision of P1547

Key Points

- IEEE P1547 provides uniform technical requirements. This paves the way for “certification”
- However, some of the IEEE P1547 requirements cannot be pre-certified
- Some technical issues, particularly those dealing with utility system impact, are not covered by IEEE P1547
- Distribution systems are dynamic. An interconnection scheme could be designed that will work with existing conditions but will not work if the configuration or load changes